#### **Power Cost Memorandum Fuel Cost Update and Surcharge Change**

Date: **August 16, 2021** 

Itility Name (Cert. No.)		Utility File No.	Date Filed:	
CORDOVA ELECTRIC COOPER	ATIVE, INC. (160)	PC15-0417ZZ	<u>June 30, 2021</u>	
PCE AMOUNT	Previously		Staff Recommended Amount(s)	

Utility Name (Cert. No.)			Utility File No	o. Date Fi	led:	
CORDOVA ELECTRIC COOPERA	ATIVE, INC. (	<u>160)</u>	PC15-04172	<b>Z</b>	June 30, 2021	
PCE AMOUNT		reviously			ecommended Am	
SUMMARY		alculated		а	nd Effective Date	9
		15-0417YY			PC15-0417ZZ	
Class		e Approved:				
Rate	Aug	just 6, 2021			August 6, 2021	
Residential		\$0.0000			\$0.0703	
Community Facilities:						
Boat Harbor		\$0.0000			\$0.0703	
General Service 0 to 500 kWh		\$0.0000			\$0.0703	
General Service over 500 kWh		\$0.0000			\$0.0703	
Large Power 0 to 5,000 kWh		\$0.0000			\$0.0703	
Large Power 5,001 to 20,000 kW	/h	\$0.0000			\$0.0703	
Large Power Over 20,000 kWh		\$0.0000			\$0.0703	
Street Lights		\$0.0000			\$0.0703	
	Interim	✓ Permanent		Interim	✓ Permanent	
Prior Fuel Purchase F	Price: \$2.63	808		New Fuel F	Purchase Price:	\$2.6308
	✓ Weighted			Actua	l ✓ Weighted	
Delivery Charge:	Surc	harge Change:	Previous (	0.08870	Updated	0.01270
Signed: Branda (	ox					
	enda Cox		<del>-</del>	Jtility Financial A	Analyst	
Commission decision re. this re	commendati	on :				
				I WILL \	WRITE 1	
Date	(if different		I DO NOT	A DISSE		
	n 8/16/21)	CONCUR		STATEM		
		RMP				
Pickett		VVAT				
Kurber		1 <del>6///_</del>				

	Date (if different		I DO NOT	I WILL WRITE A DISSENTING
	from 8/16/21)	CONCUR	CONCUR	STATEMENT *
Pickett		RMP		
Kurber		KII		
Scott		AGS AGS		
Sullivan		DS DS		
Wilson	8/17/2021	Juw		

Special Instructions to Staff:

<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION BASED ON TEST PERIOD ENDING DECEMBER 31, 2016

**Fuel Cost Update and Surcharge Change** 

	PC15-0417 Y Y		PC15-0417ZZ
	Prior		
	Commission	Utility	Staff
	Approval	Request	Recommended
A. Total kWh Generated	25,143,424	25,143,424	25,143,424
A. Total kwill Generated	25, 145,424	25, 145,424	25, 145,424
B. Total kWh Sold (Appendix 2)	23,444,126	23,444,126	23,444,126
C. Total Non-Fuel Costs (Appendix 2)	\$5,257,401	\$5,257,401	\$5,257,401
D. Non-Fuel Cost/kWh (C / B)	\$0.2243	\$0.2243	\$0.2243
E. Total Fuel Costs (Appendix 2)	\$1,172,416	\$1,172,416	\$1,172,416
F. Fuel Costs/kWh (E / B)	\$0.0500	\$0.0500	\$0.0500
G. Eligible Costs/kWh (D + F)	\$0.2743	\$0.2743	\$0.2743
H. Eligible Cost/kWh (G) less base rate in effect	\$0.0740	\$0.0740	\$0.0740
I. Lesser of (H) or 79.97 cents/kWh	\$0.0740	\$0.0740	\$0.0740
J. Average Class Rates (Appendix 3) Residential Community Facilities:	\$0.1646	\$0.1646	\$0.1646
Boat Harbor	\$0.1653	\$0.1653	\$0.1653
General Service 0 to 500 kWh	\$0.1187	\$0.1187	\$0.1187
General Service over 500 kWh	\$0.0811	\$0.0811	\$0.0811
Large Power 0 to 5,000 kWh	\$0.1370	\$0.1370	\$0.1370
Large Power 5,001 to 20,000 kWh	\$0.1140	\$0.1140	\$0.1140
<u> </u>	·	· ·	·
Large Power Over 20,000 kWh	\$0.0908	\$0.0908	\$0.0908
Street Lights	\$0.0989	\$0.0989	\$0.0989
	Class I	Power Cost Equal Per kWh Payable	
K. Lesser of: (I) x 95% or (J)		T CT KWIII T AYADIC	,
Residential Community Facilities:	\$0.0703	\$0.0703	\$0.0703
Boat Harbor	\$0.0703	\$0.0703	\$0.0703
General Service 0 to 500 kWh	\$0.0703	\$0.0703	\$0.0703
General Service over 500 kWh	\$0.0703	\$0.0703	\$0.0703
Large Power 0 to 5,000 kWh	\$0.0703	\$0.0703	\$0.0703
Large Power 5,001 to 20,000 kWh	\$0.0703	\$0.0703	\$0.0703
Large Power Over 20,000 kWh	\$0.0703	\$0.0703	\$0.0703
Street Lights	\$0.0703	\$0.0703	\$0.0703
L. Funding Level in Effect	0%	100%	100%
E. I dilding Edver in Encot	0 70	10070	10070
Residential Community Facilities:	\$0.0000	\$0.0703	\$0.0703
Boat Harbor	\$0.0000	\$0.0703	\$0.0703
General Service 0 to 500 kWh	\$0.0000	\$0.0703	\$0.0703
General Service over 500 kWh	\$0.0000	\$0.0703	\$0.0703
Large Power 0 to 5,000 kWh	\$0.0000	\$0.0703	\$0.0703
Large Power 5,001 to 20,000 kWh	\$0.0000	\$0.0703	\$0.0703
Large Power Over 20,000 kWh	\$0.0000	\$0.0703	\$0.0703
	·	· ·	· ·
Street Lights	\$0.0000	\$0.0703	\$0.0703

PC15-0417YY

PC15-0417ZZ

PC15-0417ZZ

Appendix 1

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST PERIOD ENDING DECEMBER 31, 2016

**Fuel Cost Update and Surcharge Change** 

	PC15-0417YY		PC15-0417ZZ
	Prior		
	Commission	Per	Per
Non-Fuel Costs:	Approval	Utility	Staff
Non-Fuel Costs.			
A. Hydraulic Power Generation	734,419	734,419	734,419
B. Other Power Generation	798,864	798,864	798,864
C. Distribution Expenses	695,937	695,937	695,937
D. Consumer Expenses	305,814	305,814	305,814
E. Administrative & General	1,164,204	1,164,204	1,164,204
F. Allowable Fixed Costs	1,531,670	1,531,670	1,531,670
G. Fuel Cartage, Lube Oil & Boiler Fuel	28,024	28,024	28,024
Revenues not related to Operating Exp.			
H.1 Interest Income	0	0	0
H.2 Non-operating Income	(132,843)	(132,843)	(132,843)
Non-operating Expense	131,312	131,312	131,312
Total Non-Fuel Costs	\$5,257,401	\$5,257,401	\$5,257,401
Fuel Costs:			
Gallons Consumed for			
Electric Generation	445,650	445,650	445,650
J. Price of Fuel	2.6308	2.6308	2.6308
K. Total Cost of Fuel	\$1,172,416	\$1,172,416	\$1,172,416
	, , , ,	, , , ,	, , ,
L. Total Sales	23,444,126	23,444,126	23,444,126
M.1 kWh Generated Diesel	5,733,054	5,733,054	5,733,054
M.2 kWh Generated Hydro	19,410,370		19,410,370
M.3 Total kWh Generated	25,143,424	25,143,424	25,143,424
N. Station Service	272,540	272,540	272,540
Standa	•	2,2,040	2,2,040
O. Fuel Efficiency ≥ 12. (M.1/I)		12.86	12.86
P. <b>Line Loss</b> < 12%	6 5.67%	5.67%	5.67%
((kWh generated-(kWh sales+ Station Service))/kWh generated			

Rate Schedule: 200 General Service	Computation of Commu	inity Facilities A	Average Rate		
Rate   (\$/kWh)				ımer Charge:	\$23.50
Rate		(A)	(B)	(C)	(7)
(\$/kWh) (\$/kWh) (CC/500) \$0.2003 kWh  0 to 500 0.2593 0.01270 0.3190 0.1187  501 to 9,999,999 0.2217 0.01270 0.2814 0.0811  Rate Schedule: 800 Large Power Consumer Charge: \$60.00  (A) (B) (C) (7)  Total Rate (\$/kWh) (\$/kWh) (A+B) + \$0.2003 kWh  0 to 5000 0.2046 0.01270 0.3373 0.1370  5,001 to 25,000 0.1816 0.01270 0.3143 0.1140  Over 25,000 0.1584 0.01270 0.2911 0.0908  Rate Schedule: 900 Street Lights  (A) (B) (C) (7)  Total Rate (\$/kWh) (3/kWh) (A+B) (3/kWh) 0.1140  Over 25,000 0.1584 0.01270 0.2911 0.0908			Surcharge	Total Rate	Avg. Rate
Rate Schedule: 800 Large Power   Consumer Charge:   \$60.00		Rate	If Applicable	(\$/kWh)	(\$/kWh) -
Rate Schedule: 800 Large Power   Consumer Charge:   \$60.00		(\$/kWh)	(\$/kWh)	(CC/500)	\$0.2003
Rate Schedule: 800 Large Power   Consumer Charge: \$60.00		,	,	( ,	
Rate Schedule: 800 Large Power  (A)  (B)  Surcharge If Applicable (\$/kWh) (\$/k	0 to 500	0.2593	0.01270	0.3190	0.1187
(A) (B) (C) (7) Avg. Rate (\$/kWh) (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh)	501 to 9,999,999	0.2217	0.01270	0.2814	0.0811
(A) (B) (C) (7) Avg. Rate (\$/kWh) (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh)					
(A) (B) (C) (7) Avg. Rate (\$/kWh) (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh)					
(A) (B) (C) (7) Avg. Rate (\$/kWh) (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh)					
(A) (B) (C) (7) Avg. Rate (\$/kWh) (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh)					
(A) (B) (C) (7) Avg. Rate (\$/kWh) (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh) - (\$/kWh) (A+B) + (\$/kWh) - (\$/kWh)					
Rate (\$/kWh)   Surcharge   If Applicable (\$/kWh) (A+B) + (\$/kWh) - \$0.2003 kWh	Rate Schedule: 800 Lar	<del>-</del>			
Rate (\$/kWh)   If Applicable (\$/kWh)   (\$/kWh) - \$0.2003 kWh   0 to 5000		(A)	` '	` '	
(\$/kWh) (\$/kWh) (A+B) + \$0.2003 kWh  0 to 5000 0.2046 0.01270 0.3373 0.1370  5,001 to 25,000 0.1816 0.01270 0.3143 0.1140  Over 25,000 0.1584 0.01270 0.2911 0.0908  Rate Schedule: 900 Street Lights  (A) (B) (C) (7)  Total Rate (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh					
Name					( ' '
0 to 5000		(\$/kWh)	(\$/kWh)	(A+B) +	
5,001 to 25,000					kWh
Over 25,000 0.1584 0.01270 0.2911 0.0908  Rate Schedule: 900 Street Lights  (A) (B) (C) (7)  Surcharge If Applicable (\$/kWh) (\$/kWh) - (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh	0 to 5000	0.2046	0.01270	0.3373	0.1370
Rate Schedule: 900 Street Lights  (A) (B) (C) (7)  Surcharge If Applicable (\$/kWh) (\$/kWh) - (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh	5,001 to 25,000	0.1816	0.01270	0.3143	0.1140
(A) (B) (C) (7) Surcharge Total Rate Avg. Rate (\$/kWh) (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh	Over 25,000	0.1584	0.01270	0.2911	0.0908
(A) (B) (C) (7) Surcharge Total Rate Avg. Rate (\$/kWh) (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh					
(A) (B) (C) (7) Surcharge Total Rate Avg. Rate (\$/kWh) (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh					
(A) (B) (C) (7) Surcharge Total Rate Avg. Rate (\$/kWh) (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh					
(A) (B) (C) (7) Surcharge Total Rate Avg. Rate (\$/kWh) (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh					
Rate (\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh	Rate Schedule: 900 Str	eet Lights			
Rate (\$/kWh) - (		(A)	(B)	(C)	(7)
(\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh			Surcharge		
(\$/kWh) (\$/kWh) (A+B) \$0.2003 kWh		Rate	If Applicable	(\$/kWh)	(\$/kWh) -
kWh		(\$/kWh)		· · · /	
		` '	, ,	, ,	kWh
	0 to ∞	0.2865	0.01270	0.2992	0.0989
		5.2500	0.0.270	0.2002	2.2300

Surcharge Calcula	tion:	
Fuel Price=	\$2.63080	
Surcharge=	\$0.01270	

Surcharge 0.01270 Fuel Price \$2.63080

Calculation	of Average	Class	Rata	ner kWh
Calculation	or Average	Class	Rate	bei kvvii

	ıle: 100 Residei	s Rate per kvvn ntial		Custome	r Charge (CC):	\$28
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh	,	Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+ CC	(5)/(1)	\$0.2003
	,	, ,	` '	, ,	, , , ,	kWh
500	0.2962	0.01270	0.3089	182.45	0.3649	0.1646
500				182.45	0.3649	0.1646
TOTAL (A)						(E)
Rate Schedu	ıle: Boat Harboı	-		Customer	Charge (CC):	\$28
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh	( )	Surcharge	Total	Total	Àvg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+ CC	(5)/(1)	\$0.2003
						kWh
500	0.296900	0.01270	0.3096	182.80	0.3656	0.1653
TOTAL (A)						(E)
Rate Schedu	ıle.					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh	(-)	Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$0.2003
	,	, ,	· -/	,	(-):( )	kWh

TOTAL (A) (E)

Signature: Keith Kurber //

Email: keith.kurber@alaska.gov

Signature:

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PC15-0417ZZ Appendix 3 1 of 2

Signature: Daniel Sullivan
Daniel Sullivan (Aug 17, 2021 06:25 AKDT)

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